

## **INVESTOR CONFERENCE**

2024.05.23

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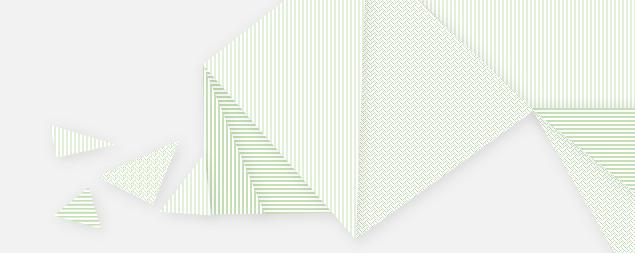
Future Development Strategies



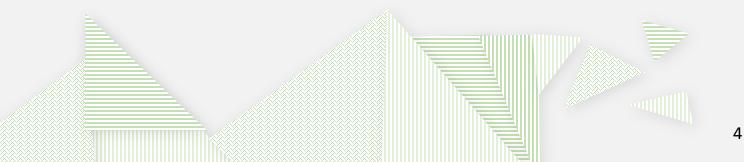
- TA-YUAN COGENERATION CORP. (the "Company") does not release any financial forecast. However, the description involving the Company's opinions on its future operation and industrial development in respect of the company's finance, business and Q&A made in this presentation could be different from the future actual results because of known and unknown risks and uncertainties.
- The future development strategies in this presentation reflects the Company's development strategies on the future to this day. The Company will not be responsible to send reminders or make updates for any future change or adjustment.
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### **Company Profile**





TA-YUAN COGENERATION CORP.
Chairman : Yi-Tung Chen
Date of establishment : August 1993
Date of TPEx listing : May 2001 (code:8931)
Capital : NT\$1.22 billion
Main business : Steam and Electricity Co-generation Industrial Waste Disposing





#### In August, 1993

• The Company was founded

#### In July, 1996

• The coal-fired Extraction/ Condensing Cogeneration System began put into official commercial operation

#### In June, 2000

• The fuel oil-fired power generation units began put into commercial operation

#### In March, 2015

• The renewable energy plant began put into official commercial operation

#### In January, 2021

• Premixed Combustion Cogeneration System began put into official commercial operation

#### In June, 2022

• Gas generating sets began put into official commercial operation

#### In November, 2022

• SRF manufacturing process began put into official commercial operation.









#### In 2024 Q2

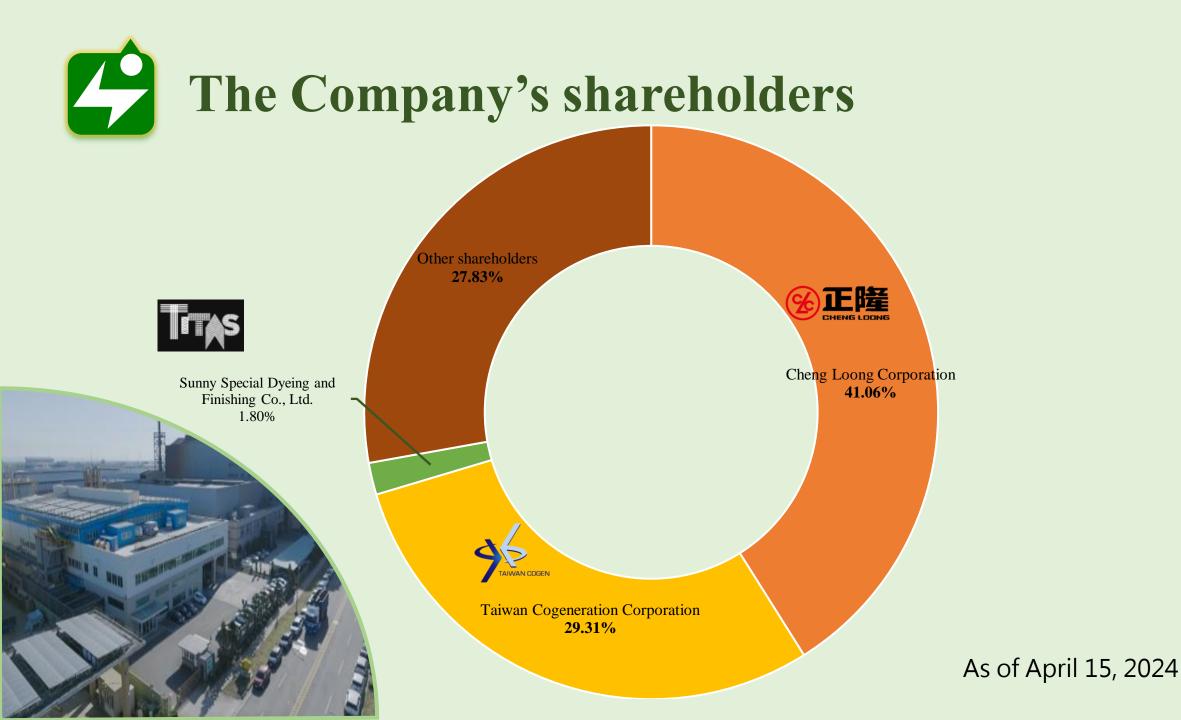
- The construction of SRF reception and feeding system will be completed.
- Planning natural gas engine generator waste heat boiler retrofit.

#### In 2024 Q4

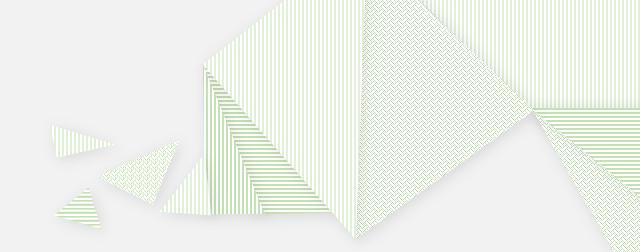
• Premixed Combustion Cogeneration System will use 100% renewable fuel.

#### In 2025 Q2

- Put the Gas Turbine Cogeneration System into commercial operation.
- Decommissioning of the coalfired Extraction/Condensing Cogeneration System.
- Planning Gas Turbine Cogeneration System adds multiple cycle unit planning
- Retrofit natural gas engine generator waste heat boiler.







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### Financial Summary





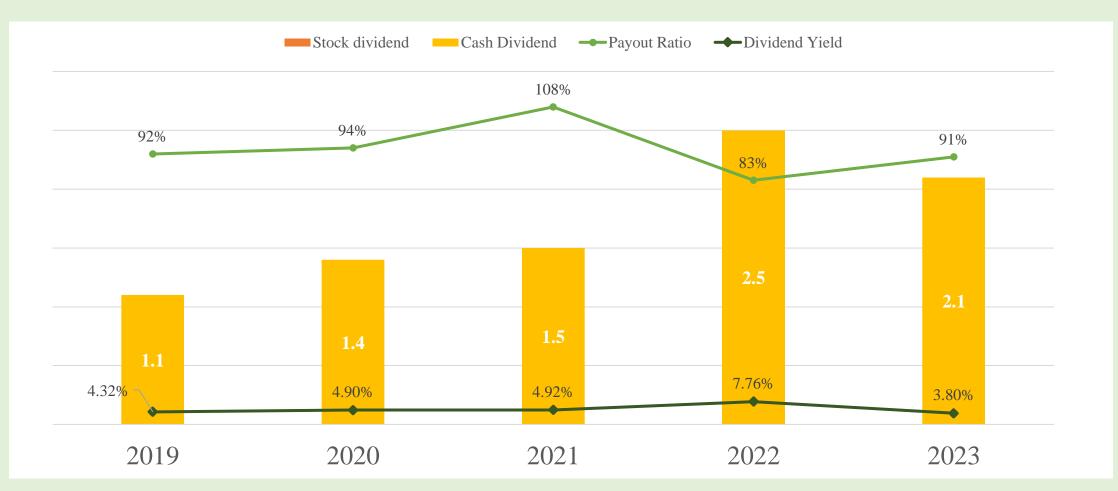
Thousands of New Taiwan Dollars

	11201	% 112Q1		0/	113Q1vs112Q1	
	113Q1			%	Diff	%
OPERATING REVENUE	572,908	100	792,950	100	(220,042)	(28)
OPERATING COSTS	(464,012)	(81)	(628,726)	(79)	164,714	(26)
GROSS PROFIT	108,896	19	164,224	21	(55,328)	(34)
OPERATING EXPENSES	(40,329)	(7)	(35,895)	(5)	(4,434)	12
PROFIT FROM OPERATIONS	68,567	12	128,329	16	(59,762)	(47)
NON-OPERATING INCOME AND EXPENSES	(6,291)	(1)	(6,753)	(1)	462	(7)
PROFIT BEFORE INCOME TAX	62,276	11	121,576	15	(59,300)	(49)
INCOME TAX EXPENSE	(12,476)	(2)	(25,890)	(3)	13,414	(52)
NET PROFIT	49,800	9	95,686	12	(45,886)	(48)
OTHER COMPREHENSIVE INCOME (LOSS)	(7,318)	(1)	7,438	1	(14,756)	(198)
TOTAL COMPREHENSIVE INCOME	42,482	7	103,124	13	(60,642)	(59)
EPS	0.41		0.78			10



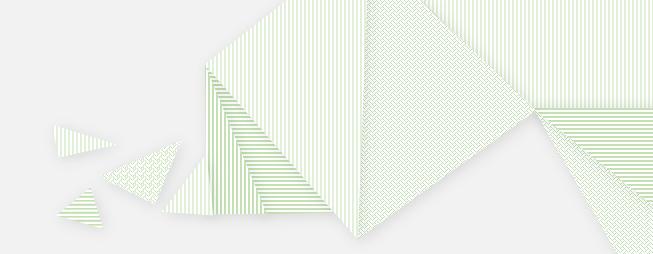
	Analysis Item	113Q1	112	111
Financial structure	Debt ratio (%)	52.66	52.47	51.13
	Ratio of long-term capital to property, plant and equipment (%)	132.37	124.67	122.22
Profitability	Asset return ratio (%)	4.76	6.84	8.77
	Return on shareholders' equity (%)	9.09	13.03	17.44
	Ratio of profit from operations to paid-in capital (%)	22.43	30.15	35.74
	Ratio of net profit before tax to paid-in capital (%)	20.38	28.85	36.16
	Net profit ratio (%)	8.69	10.43	12.87
	EPS	0.41	2.32	3.01



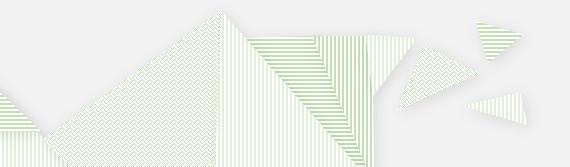


Note: The appropriation of earnings for 2022 was approved by the board of directors on March 5, but has not been approved by the shareholders' meeting.



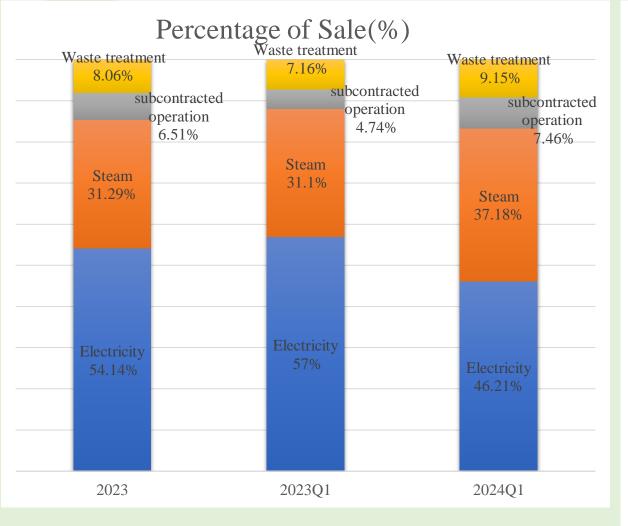


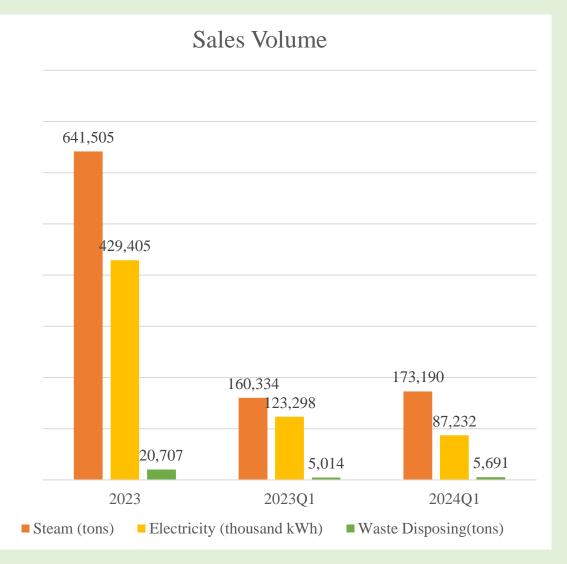
### Business Operation Overview



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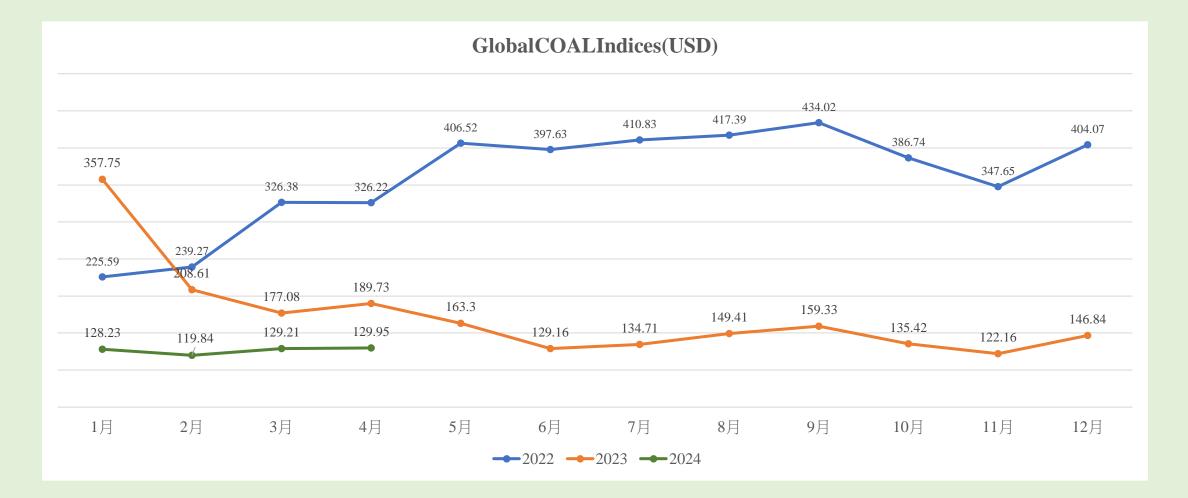


Unit: MW

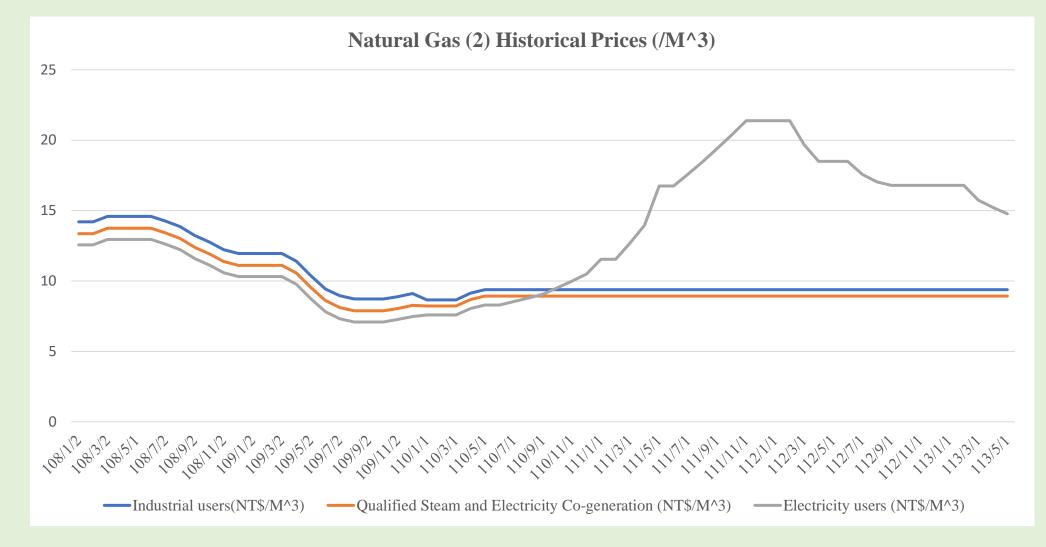
Capacity share of cogeneration market installations			2021		2022	20	)23	
Domestic cogeneration system			6,536		6,522		6,501	
The Company			82		82	82		
Market Share			1.25%	1	1.26%		1.26%	
Source: Bureau of Ene	rgy, Ministr	y of Econo	mic Affairs	and the Co	ompany			
Market share of waste disposal	2021		2022		20	23		
	Amount (tons)	Market share	Amount (tons)	Market share	Amount (tons)	Market share		
C-0301	6,327	1.99%	6,134	1.79%	4,458	1.37%		
D-1504	11,160	5.55%	12,565	6.67%	10,443	6.45%		
Sludge	6,319	10.47%	5,729	10.80%	6,809	5.55%		
SRF	2,078	3.32%	2,171	3.36%	5,806	3.17%		

Note 1: The market share is based on (the amount of waste received/the amount of joint declaration) Note 2: Sludge contains R-0906 and R-0902; SRF contains D-0299, D-0803, D-0899.









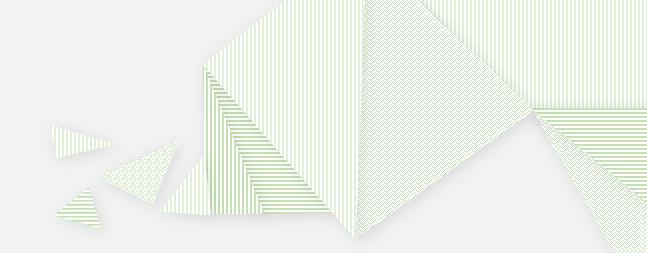


# **Electricity Price**

RATE SCHEDULES(Tax included)									
Time of Use Rate	Use		Septembe	m April 1, er 28, and er 1 ,2023	Price fror 20	n April 1, 24	D	Diff	
		Summer	Non- Summer	Summer	Non- Summer	Summer	Non- Summer		
Regular Contracted Demand		223.60	166.90	223.60	166.90	-	-		
		Monday To Friday Energy	Peak Period	7.03	-	8.05	-	14.51%	-
High	High Energy		Partial-Peak	4.39	4.11	5.02	4.70	14.35%	14.36%
Voltage Charge	Saturday	Period	2.04	1.89	2.27	2.10	11.27%	11.11%	
		Sunday &Off-Peak day	Off-Peak Period	1.91	1.75	2.18	2.00	14.14%	14.29%
Regular Contracted Demand		217.30	160.60	217.30	160.60	-	-		
Extra High Voltage Energy Charge		Monday To Friday	Peak Period	6.58	-	7.49	-	13.83%	-
	Energy		Partial-Peak	4.08	3.82	4.64	4.34	13.73%	13.61%
	Charge	Saturday	Period	1.98	1.83	2.20	2.03	11.11%	10.93%
	Sunday &Off-Peak day	Off-Peak Period	1.83	1.66	2.08	1.89	13.66%	13.86%	

Note 1: Industries whose electricity consumption declined by more than 10% in the second half of 2023 will adjust energy charge based on the electricity price adjustment coefficient. The adjustment coefficient for the dyeing and finishing industry is 0.885. Taipower's electricity prices will be adjusted starting from 2024/04/01. Note 2: The high-voltage and ultra-high-voltage electricity batch generation time electricity prices applicable from 2023/11/1. So far, no customers have applied for changes. 18





### Future Development Strategies







ESG Report introduces SASB standards and TCFD climate-related financial disclosures.



Take root in the business philosophy and corporate culture of "loyalty, sincerity, faith, and practice".



Plan and promote company-wide inventory of greenhouse gases in Category 3.



Promote ERP upgrades, Flow electronic sign-off and the introduction of knowledge management corporate culture.



Set the Gas Turbine Cogeneration System to reduce pollution and carbon emissions.



Carry out talent cultivation, reserve mainstream executives, and implement grassroots staff education.





- Flexible scheduling of unit operation to cooperate with Taipower's Feed-in Tariff and Energy Trading Platform, maintaining high profitability.
- Optimize G2 equipment operation and maintenance capabilities and reduce repair costs.
  - Make good use of G2 SRF reception and feeding system to increase the ratio of renewable fuel.
  - Carry out pre-job training on GT gas unit operation and maintenance to ensure smooth operation.
  - Execute the addition of Gas Turbine Cogeneration System project on schedule, on quality and on budget.
  - Expand and increase electricity customers in industrial area and improve profitability.



Continue to improve the lean management of waste treatment plants and maintain A-level performance management goals.

SRF renewable fuel process optimization, and gradually increase SRF production capacity.

Develop new customers and increase the volume of liquid waste treatment.

Expand laboratory external inspection business.



### **Please Advise**